


Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

| | | |
|---|--|-----------------------------------|
| I. Identifying Information | | |
| RN: 102027174 | CN: 600300453 | Account No.: JE-0100-M |
| Permit No.: O2733 | Project No.: 29903 | |
| Area Name: Port Arthur Products Station | Company Name: Colonial Pipeline Company | |
| II. Certification Type <i>(Please mark the appropriate box)</i> | | |
| <input type="checkbox"/> Responsible Official | <input checked="" type="checkbox"/> Duly Authorized Representative | |
| III. Submittal Type <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i> | | |
| <input type="checkbox"/> SOP/TOP Initial Permit Application | <input checked="" type="checkbox"/> Update to Permit Application | |
| <input type="checkbox"/> GOP Initial Permit Application | <input type="checkbox"/> Permit Revision, Renewal, or Reopening | |
| <input type="checkbox"/> Other: _____ | | |
| IV. Certification of Truth | | |
| This certification does not extend to information which is designated by the TCEQ as information for reference only. | | |
| I, <u>Dustin Harris</u> certify that I am the <u>DAR</u> | | |
| <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i> | | |
| and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: | | |
| <i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i> | | |
| Time Period: From <u>12/19/2019</u> to <u>03/16/2020</u> | | |
| <i>Start Date</i> <i>End Date</i> | | |
| Specific Dates: _____ | | |
| <i>Date 1</i> <i>Date 2</i> <i>Date 3</i> <i>Date 4</i> <i>Date 5</i> <i>Date 6</i> | | |
| Signature: <u></u> | | Signature Date: <u>03/16/2020</u> |
| Title: <u>Operations Manager, Port Arthur</u> | | |

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1**

| | | | | | | | | |
|---|---------------------------|--|-----------------------|--|-----------|--|-------------|--|
| Date: | 01/29/2020 | | | | | | | |
| Permit No. : | O2733 | | | | | | | |
| Regulated Entity No. : | 102027174 | | | | | | | |
| Company Name: | Colonial Pipeline Company | | | | | | | |
| For Submissions to EPA <i>(SOP renewal, minor revision, and significant revision application only)</i> | | | | | | | | |
| Has a copy of this application been submitted (or is being submitted) to EPA? | | | | | | | | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| I. Application Type | | | | | | | | |
| Indicate the type of application: | | | | | | | | |
| <input checked="" type="checkbox"/> Renewal | | <input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.) | | | | | | |
| <input type="checkbox"/> Significant Revision | | <input type="checkbox"/> Revision Requesting Prior Approval | | <input type="checkbox"/> Administrative Revision | | <input type="checkbox"/> Response to Reopening | | |
| II. Qualification Statement | | | | | | | | |
| For SOP Revisions Only The referenced changes qualify for the marked revision type. | | | | | | | | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| For GOP Revisions Only The permitted area continues to qualify for a GOP. | | | | | | | | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.) | | | | | | | | |
| Indicate all pollutants for which the site is a major source based on the site's potential to emit after the change is operated: | | | | | | | | |
| Pollutant | VOC | NO_x | SO₂ | PM₁₀ | CO | Pb | HAPs | Other |
| Major at the site (YES/NO): | YES | NO | NO | NO | NO | NO | NO | |
| IV. Reference Only Requirements <i>(For reference only)</i> | | | | | | | | |
| Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? | | | | | | | | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A |
| V. Delinquent Fees and Penalties | | | | | | | | |
| Notice: This form will not be processed until all delinquent fees and/or penalties owed the TCEQ or the Office of the Attorney General on behalf of the T | | | | | | | | |
| are paid in accordance with the Delinquent Fee and penalty protocol. | | | | | | | | |

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2**

| Date: | 01/29/2020 | | | | | |
|-----------------------------------|---------------------------|--------------------|--------|-----------------|-------------------|---|
| Permit No. : | O2733 | | | | | |
| Regulated Entity No. : | 102027174 | | | | | |
| Company Name: | Colonial Pipeline Company | | | | | |
| I. Description of Revision | | | | | | |
| Revision No. | Revision Code | Unit/Group Process | | | NSR Authorization | Description of change and Provisional Terms and Conditions |
| | | New Unit | ID No. | Applicable Form | | |
| 1 | MS-C | YES | EGEN1 | OP-UA2 | 106.511 | Add source, 40 CFR 60 IIII requirements, and 40 CFR 63 ZZZZ requirements. |
| 2 | MS-C | YES | EGEN2 | OP-UA2 | 106.511 | Add source, 40 CFR 60 IIII requirements, and 40 CFR 63 ZZZZ requirements. |
| 3 | MS-C | YES | EGEN3 | OP-UA2 | 106.511 | Add source, 40 CFR 60 IIII requirements, and 40 CFR 63 ZZZZ requirements. |
| 4 | MS-C | YES | EGEN4 | OP-UA2 | 106.511 | Add source, 40 CFR 60 IIII requirements, and 40 CFR 63 ZZZZ requirements. |
| 5 | MS-C | NO | T1378 | OP-UA3 | 56343 | Remove from GRPTK3, add to GRPTK1, and update unit description to "0.21 MM GAL IFR – TRANSMIX." |
| 6 | MS-C | NO | T1422 | N/A | 56342 | Remove source and applicable requirements. |
| 7 | MS-C | YES | T1422a | OP-UA3 | 56343 | Add source to permit and add to GRPTK1. |
| 8 | MS-C | NO | T1454 | OP-UA3 | 56342 | Remove from GRPUPGRADE, add to GRPTK1, and update unit description to "5.69 MM GAL FRT – DISTILLATES." |
| 9 | MS-C | NO | T1464 | OP-UA3 | 56342 | Add 40 CFR 60 Kb requirements, remove from GRPTK4, add to GRPTK3, and update unit description to "12.23 MM GAL IFR – GASOLINE," |
| 10 | MS-C | NO | T1469 | OP-UA3 | 56342 | Remove from GRPUPGRADE, add to GRPTK1, and update unit description to "4.37 MM GAL EFR – DSITILLATES." |

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2**

| Date: | | 01/29/2020 | | | | |
|-----------------------------------|---------------|---------------------------|--------|-----------------|-------------------|--|
| Permit No. : | | O2733 | | | | |
| Regulated Entity No. : | | 102027174 | | | | |
| Company Name: | | Colonial Pipeline Company | | | | |
| I. Description of Revision | | | | | | |
| Revision No. | Revision Code | Unit/Group Process | | | NSR Authorization | Description of change and Provisional Terms and Conditions |
| | | New Unit | ID No. | Applicable Form | | |
| 11 | MS-C | NO | T1496 | OP-UA3 | 56343 | Remove from GRPTK2, add to GRPTK1, and update unit description to "3.64 MM GAL FRT – DISTILLATES." |
| 12 | MS-C | NO | T1499 | OP-UA3 | 147979 | Update applicable requirements and update unit description to "5.68 MM GAL IFR – GASOLINE." |
| 13 | MS-C | NO | T1501 | OP-UA3 | 56342 | Add 40 CFR 60 Kb requirements, add to GRPTK3, and update unit description to "3.61 MM GAL IFR – GASOLINE." |
| 14 | MS-C | NO | T1502 | OP-UA3 | 56342 | Add 40 CFR 60 Kb requirements, add to GRPTK3, and update unit description to "4.41 MM GAL IFR – GASOLINE." |
| 15 | MS-C | NO | T4584 | OP-UA3 | 106.473 | Add to GRPTK1, and update unit description to "16,800 GAL FRT – TRANSMIX." |
| 16 | MS-C | NO | T4600 | OP-UA3 | 56343 | Remove 40 CFR 63 BBBB requirements and update unit description to "51,156 GAL FRT - TRANSMIX." |
| 17 | MS-C | NO | T4601 | OP-UA3 | 56342 | Remove from GRPTK3, add to GRPTK1, and update unit description to "51,156 GAL IFR – TRANSMIX." |
| 18 | MS-C | NO | T1374 | OP-UA3 | 56343 | Update unit description to "3.55 MM GAL FRT – DISTILLATES." |
| 19 | MS-C | NO | T1382 | OP-UA3 | 56343 | Update unit description to "3.55 MM GAL FRT – DISTILLATES." |
| 20 | MS-C | NO | T1494 | OP-UA3 | 56343 | Update unit description to "3.64 MM GAL FRT – DISTILLATES." |

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2**

| Date: | | 01/29/2020 | | | | |
|-----------------------------------|---------------|---------------------------|--------|-----------------|-------------------|--|
| Permit No. : | | O2733 | | | | |
| Regulated Entity No. : | | 102027174 | | | | |
| Company Name: | | Colonial Pipeline Company | | | | |
| I. Description of Revision | | | | | | |
| Revision No. | Revision Code | Unit/Group Process | | | NSR Authorization | Description of change and Provisional Terms and Conditions |
| | | New Unit | ID No. | Applicable Form | | |
| 21 | MS-C | NO | T1498 | OP-UA3 | 56342 | Update unit description to "5.68 MM GAL DEFR – GASOLINE." |
| 22 | MS-C | NO | T1367 | N/A | 56343 | Remove source and applicable requirements. |
| 23 | MS-C | NO | T1368 | N/A | 56343 | Remove source and applicable requirements. |
| 24 | MS-C | NO | T1369 | N/A | 56343 | Remove source and applicable requirements. |
| 25 | MS-C | NO | T1370 | N/A | 56343 | Remove source and applicable requirements. |
| 26 | MS-C | NO | T1371 | N/A | 56343 | Remove source and applicable requirements. |
| 27 | MS-C | NO | T1372 | N/A | 56343 | Remove source and applicable requirements. |
| 28 | MS-C | NO | T2040 | N/A | 56343 | Remove source and applicable requirements. |
| 29 | MS-C | NO | T2080 | N/A | 56343 | Remove source and applicable requirements. |
| 30 | MS-C | NO | T1419 | OP-UA3 | 56343 | Remove from GRPTK2, add to GRPTK1, and update unit description to "3.55 MM GAL EFR – DISTILLATES." |
| 31 | MS-C | NO | T1437 | OP-UA3 | 56343 | Remove from GRPTK2, add to GRPTK1, and update unit description to "3.55 MM GAL EFR – DISTILLATES." |
| 32 | MS-C | NO | GRPTK1 | OP-REQ2 | N/A | Add negative applicability for 40 CFR 63 BBBB. |

**Texas Commission on Environmental Quality
Form OP-REQ2
Negative Applicable Requirement Determinations
Federal Operating Permit Program**

| | | |
|--|--------------------------|---|
| Date: 01/29/2020 | Permit No. : 2733 | Regulated Entity No. : 102027174 |
| Area Name: Port Arthur Products Station | | Customer Reference No. : 600300453 |

| Unit AI | Revision No. | Unit/Group/Process ID No. | Unit/Group/Process Applicable Form | Potentially Applicable Regulatory Name | Negative Applicability Citation | Negative Applicability Reason |
|---------|--------------|---------------------------|------------------------------------|--|---------------------------------|--|
| | 16 | T4600 | OP-UA3 | MACT BBBB | §63.11081 | Tank stores transmix, which is not gasoline as defined by the subpart. |
| | 32 | GRPTK1 | OP-REQ2 | MACT BBBB | §63.11081 | Tanks do not store gasoline as defined by the subpart. |
| | | | | | | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

| | | |
|--|--|---------------------------|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | Area Name: Port Arthur Products Station | |

| Revision No. | Unit/Group/Process ID No. | Unit/Group/Process Applicable Form | SOP/GOP Index No | Pollutant | Applicable Regulatory Requirement Name | Applicable Regulatory Requirement Standard(s) |
|--------------|---------------------------|------------------------------------|------------------|-----------|--|---|
| 9 | T1464 | OP-UA3 | 60-KB | VOC | NSPS Kb | §60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(iii)-(ix) §60.112b(a)(1)(ii)(C) |
| 13 | T1501 | OP-UA3 | 60-KB | VOC | NSPS Kb | §60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(iii)-(ix) §60.112b(a)(1)(ii)(C) |
| 14 | T1502 | OP-UA3 | 60-KB | VOC | NSPS Kb | §60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(iii)-(ix) §60.112b(a)(1)(ii)(C) |
| 1 | EGEN1 | OP-UA2 | 63-4Z | HAPS | MACT ZZZZ | §63.6590(c) |
| 1 | EGEN1 | OP-UA2 | 60-4I-1 | VOC | NSPS IIII | §60.4205(b) 4 §60.4202(a)(2) §89.112(a) §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(c) [G]§60.4211(a) §60.4202(a)(2) |

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

| | | |
|--|--|---------------------------|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | Area Name: Port Arthur Products Station | |

| Revision No. | Unit/Group/Process ID No. | Unit/Group/Process Applicable Form | SOP/GOP Index No | Pollutant | Applicable Regulatory Requirement Name | Applicable Regulatory Requirement Standard(s) |
|--------------|---------------------------|------------------------------------|------------------|-----------|--|--|
| 1 | EGEN1 | OP-UA2 | 60-4I-1 | NOX | NSPS IIII | §60.4205(b) 4 §60.4202(a)(2) §89.112(a) §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(c) [G]§60.4211(a) §60.4202(a)(2) |
| 1 | EGEN1 | OP-UA2 | 60-4I-1 | CO | NSPS IIII | §60.4205(b) 13 §60.4202(a)(2) §89.112(a) §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(c) [G]§60.4211(a) §60.4202(a)(2) |
| 1 | EGEN1 | OP-UA2 | 60-4I-1 | PM | NSPS IIII | §60.4205(b) 22 §60.4202(a)(2) §89.112(a) §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(c) [G]§60.4211(a) §60.4202(a)(2) |

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

| | | |
|--|--|--------------------------|
| Date: 01/29/2020 | Regulated Entity No.: 102027174 | Permit No.: O2733 |
| Company Name: Colonial Pipeline Company | Area Name: Port Arthur Products Station | |

| Revision No. | Unit/Group/Process ID No. | Unit/Group/Process Applicable Form | SOP/GOP Index No | Pollutant | Applicable Regulatory Requirement Name | Applicable Regulatory Requirement Standard(s) |
|--------------|---------------------------|------------------------------------|------------------|-----------|--|---|
| 1 | EGEN1 | OP-UA2 | 60-4I-1 | OPACITY | NSPS IIII | §60.4205(b) 25 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(c) [G]§60.4211(a) §89.113(a)(1)-(3) §60.4202(a)(2) |
| 2 | EGEN2 | OP-UA2 | 63-4Z | HAPS | MACT ZZZZ | §63.6590(c) |
| 2 | EGEN2 | OP-UA2 | 60-4I-2 | VOC | NSPS IIII | §60.4205(c)-Table 4 5 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b)(1) |
| 2 | EGEN2 | OP-UA2 | 60-4I-2 | NOX | NSPS IIII | §60.4205(c)-Table 4 5 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b)(1) |

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

| | | |
|--|---|--|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | | Area Name: Port Arthur Products Station |

| Revision No. | Unit/Group/Process ID No. | Unit/Group/Process Applicable Form | SOP/GOP Index No | Pollutant | Applicable Regulatory Requirement Name | Applicable Regulatory Requirement Standard(s) |
|--------------|---------------------------|------------------------------------|------------------|-----------|--|---|
| 2 | EGEN2 | OP-UA2 | 60-4I-2 | CO | NSPS IIII | §60.4205(c)-Table 4 17 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b)(1) |
| 2 | EGEN2 | OP-UA2 | 60-4I-2 | PM | NSPS IIII | §60.4205(c)-Table 4 22 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b)(1) |
| 3 | EGEN3 | OP-UA2 | 63-4Z | HAPS | MACT ZZZZ | §63.6590(c) |
| 3 | EGEN3 | OP-UA2 | 60-4I-2 | VOC | NSPS IIII | §60.4205(a)-Table 1 4 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b) §60.4211(b)(1) |

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

| | | |
|--|--|---------------------------|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : 02733 |
| Company Name: Colonial Pipeline Company | Area Name: Port Arthur Products Station | |

| Revision No. | Unit/Group/Process ID No. | Unit/Group/Process Applicable Form | SOP/GOP Index No | Pollutant | Applicable Regulatory Requirement Name | Applicable Regulatory Requirement Standard(s) |
|--------------|---------------------------|------------------------------------|------------------|-----------|--|--|
| 3 | EGEN3 | OP-UA2 | 60-4I-2 | NOX | NSPS IIII | §60.4205(a)-Table 1 3 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b) §60.4211(b)(1) |
| 3 | EGEN3 | OP-UA2 | 60-4I-2 | CO | NSPS IIII | §60.4205(a)-Table 1 8 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b) §60.4211(b)(1) |
| 3 | EGEN3 | OP-UA2 | 60-4I-2 | PM | NSPS IIII | §60.4205(a)-Table 1 11 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b) §60.4211(b)(1) |
| 4 | EGEN4 | OP-UA2 | 63-4Z | HAPS | MACT ZZZZ | §63.6590(c) |

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

| | | |
|--|---|--|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | | Area Name: Port Arthur Products Station |

| Revision No. | Unit/Group/Process ID No. | Unit/Group/Process Applicable Form | SOP/GOP Index No | Pollutant | Applicable Regulatory Requirement Name | Applicable Regulatory Requirement Standard(s) |
|--------------|---------------------------|------------------------------------|------------------|-----------|--|--|
| 4 | EGEN4 | OP-UA2 | 60-4I-2 | VOC | NSPS IIII | §60.4205(a)-Table 1 4 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b) §60.4211(b)(1) |
| 4 | EGEN4 | OP-UA2 | 60-4I-2 | NOX | NSPS IIII | §60.4205(a)-Table 1 3 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b) §60.4211(b)(1) |
| 4 | EGEN4 | OP-UA2 | 60-4I-2 | CO | NSPS IIII | §60.4205(a)-Table 1 8 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b) §60.4211(b)(1) |
| 4 | EGEN4 | OP-UA2 | 60-4I-2 | PM | NSPS IIII | §60.4205(a)-Table 1 11 §60.4206 §60.4207(b) [G]§60.4211(f) §60.4218 §60.4211(b) §60.4211(b)(1) |

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

| | | |
|--|--|---------------------------|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | Area Name: Port Arthur Products Station | |

| Revision No. | Unit/Group/Process ID No. | Unit/Group/Process Applicable Form | SOP/GOP Index No | Pollutant | Applicable Regulatory Requirement Name | Applicable Regulatory Requirement Standard(s) |
|--------------|---------------------------|------------------------------------|------------------|-----------|--|--|
| 12 | T1499 | OP-UA3 | R5112-003 | VOC | Chapter 115 | § 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A) |
| 12 | T1499 | OP-UA3 | 63-6B | HAPS | MACT BBBB | § 63.11087(a) The permit holder shall comply with the applicable limitation, standard, and/or equipment specification requirements of 40 CFR Part 63, Subpart BBBB. |

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

| | | |
|--|--|---------------------------|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | Area Name: Port Arthur Products Station | |

| Revision No. | Unit/Group/Process ID No. | SOP/GOP Index No. | Pollutant | Monitoring and Testing Requirements | Recordkeeping Requirements | Reporting Requirements |
|--------------|---------------------------|-------------------|-----------|---|--|--|
| 9 | T1464 | 60-KB | VOC | [T]§60.113b(a)(1), [T](a)(4) [T]§60.113b(a)(5) §60.116b(a)-(b) §60.113b(a)(2) §60.116b(c) §60.116b(e), (e)(1), (e)(2)(i) | §60.115b(a)(2) §60.116b(a)-(b) §60.116b(c) | §60.113b(a)(5) §60.115b, (a)(1) §60.113b(a)(2) §60.115b(a)(3) |
| 13 | T1501 | 60-KB | VOC | [T]§60.113b(a)(1), [T](a)(4) [T]§60.113b(a)(5) §60.116b(a)-(b) §60.113b(a)(2) §60.116b(c) §60.116b(e), (e)(1), (e)(2)(i) | §60.115b(a)(2) §60.116b(a)-(b) §60.116b(c) | §60.113b(a)(5) §60.115b, (a)(1) §60.113b(a)(2) §60.115b(a)(3) |
| 14 | T1502 | 60-KB | VOC | [T]§60.113b(a)(1), [T](a)(4) [T]§60.113b(a)(5) §60.116b(a)-(b) §60.113b(a)(2) §60.116b(c) §60.116b(e), (e)(1), (e)(2)(i) | §60.115b(a)(2) §60.116b(a)-(b) §60.116b(c) | §60.113b(a)(5) §60.115b, (a)(1) §60.113b(a)(2) §60.115b(a)(3) |

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

| | | |
|--|---|--|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | | Area Name: Port Arthur Products Station |

| Revision No. | Unit/Group/Process ID No. | SOP/GOP Index No. | Pollutant | Monitoring and Testing Requirements | Recordkeeping Requirements | Reporting Requirements |
|--------------|---------------------------|-------------------|-----------|-------------------------------------|----------------------------|------------------------|
| 1 | EGEN1 | OP-UA2 | VOC | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 1 | EGEN1 | OP-UA2 | NOX | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 1 | EGEN1 | OP-UA2 | CO | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 1 | EGEN1 | OP-UA2 | PM | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 1 | EGEN1 | OP-UA2 | OPACITY | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 2 | EGEN2 | OP-UA2 | VOC | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 2 | EGEN2 | OP-UA2 | NOX | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 2 | EGEN2 | OP-UA2 | CO | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 2 | EGEN2 | OP-UA2 | PM | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 3 | EGEN3 | OP-UA2 | VOC | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 3 | EGEN3 | OP-UA2 | NOX | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

| | | |
|--|---|--|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | | Area Name: Port Arthur Products Station |

| Revision No. | Unit/Group/Process ID No. | SOP/GOP Index No. | Pollutant | Monitoring and Testing Requirements | Recordkeeping Requirements | Reporting Requirements |
|--------------|---------------------------|-------------------|-----------|---|--|--|
| 3 | EGEN3 | OP-UA2 | CO | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 3 | EGEN3 | OP-UA2 | PM | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 4 | EGEN4 | OP-UA2 | VOC | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 4 | EGEN4 | OP-UA2 | NOX | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 4 | EGEN4 | OP-UA2 | CO | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 4 | EGEN4 | OP-UA2 | PM | §60.4209(a) | §60.4214(b) | [G]§60.4214(d) |
| 12 | T1499 | OP-UA3 | VOC | § 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117 | § 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7) | § 115.114(a)(1)(B) § 115.118(a)(3) |
| 12 | T1499 | OP-UA3 | HAPS | The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart BBBBBB. | The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart BBBBBB. | The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart BBBBBB. |

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

| Date: 01/29/2020 | | | Regulated Entity No. : 102027174 | | | Permit No. : O2733 | |
|--|---------------------|---------------|---|--|------------|---|----------------|
| Company Name: Colonial Pipeline Company | | | | Area Name: Port Arthur Products Station | | | |
| Unit/Process | | | | | | Preconstruction Authorizations | |
| AI | Revision No. | ID No. | Applicable Form | Name/ Description | CAM | 30 TAC Chapter 116/ 30 TAC Chapter 106 | Title I |
| A | 1 | EGEN1 | OP-UA2 | Tank Farm Emergency Engine | | 106.511/09/04/2000 | |
| A | 2 | EGEN2 | OP-UA2 | Tank Farm Fire Pump Emergency Engine | | 106.511/09/04/2000 | |
| A | 3 | EGEN3 | OP-UA2 | Tank Farm Flood Pump #1 Emergency Engine | | 106.511/09/04/2000 | |
| A | 4 | EGEN4 | OP-UA2 | Tank Farm Flood Pump #4 Emergency Engine | | 106.511/09/04/2000 | |
| D | 6 | T1422 | N/A | 3.36 MM GAL EFR - GASOLINE | | 56342 | |
| A | 7 | T1422a | OP-UA3 | 3.70 MM GAL FRT - DISTILLATES | | 56343 | |
| D | 22 | T1367 | N/A | 3.36 MM GAL EFR - DIESEL | | 56343 | |
| D | 23 | T1368 | N/A | 3.36 MM GAL EFR -DIESEL | | 56343 | |
| D | 24 | T1369 | N/A | 3.36 MM GAL EFR - DIESEL | | 56343 | |
| D | 25 | T1370 | N/A | 3.36 MM GAL EFR - DIESEL | | 56343 | |

**Texas Commission on Environmental Quality
 Federal Operating Permit Program
 Individual Unit Summary for Revisions
 Form OP-SUMR
 Table 1**

| Date: 01/29/2020 | | | Regulated Entity No. : 102027174 | | | Permit No. : O2733 | |
|--|---------------------|---------------|---|--|------------|---|----------------|
| Company Name: Colonial Pipeline Company | | | | Area Name: Port Arthur Products Station | | | |
| Unit/Process | | | | | | Preconstruction Authorizations | |
| AI | Revision No. | ID No. | Applicable Form | Name/ Description | CAM | 30 TAC Chapter 116/ 30 TAC Chapter 106 | Title I |
| D | 26 | T1371 | N/A | 3.36 MM GAL EFR - DIESEL | | 56343 | |
| D | 27 | T1372 | N/A | 3.36 MM GAL EFR - DIESEL | | 56343 | |
| D | 28 | T2040 | N/A | 7.602 MM GAL EFR - JET | | 56343 | |
| D | 29 | T2080 | N/A | 6.702 MM GAL EFR - JET | | 56343 | |

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2**

| | | |
|--|---|--|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | | Area Name: Port Arthur Products Station |

| Revision No. | ID No. | Applicable Form | Group AI | Group ID No. |
|--------------|--------|-----------------|----------|--------------|
| 5 | T1378 | OP-UA3 | D | GRPTK3 |
| 5 | T1378 | OP-UA3 | A | GRPTK1 |
| 7 | T1422a | OP-UA3 | A | GRPTK1 |
| 8 | T1454 | OP-UA3 | D | GRPUPGRADE |
| 8 | T1454 | OP-UA3 | A | GRPTK1 |
| 9 | T1464 | OP-UA3 | D | GRPTK4 |
| 9 | T1464 | OP-UA3 | A | GRPTK3 |
| 10 | T1469 | OP-UA3 | D | GRPUPGRADE |
| 10 | T1469 | OP-UA3 | A | GRPTK1 |
| 11 | T1496 | OP-UA3 | D | GRPTK2 |
| 11 | T1496 | OP-UA3 | A | GRPTK1 |

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2**

| | | |
|--|---|--|
| Date: 01/29/2020 | Regulated Entity No. : 102027174 | Permit No. : O2733 |
| Company Name: Colonial Pipeline Company | | Area Name: Port Arthur Products Station |

| Revision No. | ID No. | Applicable Form | Group AI | Group ID No. |
|--------------|--------|-----------------|----------|--------------|
| 13 | T1501 | OP-UA3 | A | GRPTK3 |
| 14 | T1502 | OP-UA3 | A | GRPTK3 |
| 15 | T4584 | OP-UA3 | A | GRPTK1 |
| 17 | T4601 | OP-UA3 | D | GRPTK3 |
| 17 | T4601 | OP-UA3 | A | GRPTK1 |
| 30 | T1419 | OP-UA3 | D | GRPTK2 |
| 30 | T1419 | OP-UA3 | A | GRPTK1 |
| 31 | T1437 | OP-UA3 | D | GRPTK2 |
| 31 | T1437 | OP-UA3 | A | GRPTK1 |

**Texas Commission on Environmental Quality
 Stationary Reciprocating Internal Combustion Engine Attributes
 Form OP-UA2 (Page 4)**

Federal Operating Permit Program

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
 Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary
 Reciprocating Internal Combustion Engines**

| | |
|------------------------------|-----------|
| Date: | 3/9/2020 |
| Permit No.: | 2733 |
| Regulated Entity No.: | 102027174 |

| Unit ID No. | SOP/GOP Index No. | HAP Source | Brake HP | Construction/ Reconstruction Date | Nonindustrial Emergency Engine | Service Type | Stationary RICE Type |
|-------------|-------------------|------------|----------|---|--------------------------------------|--------------|-------------------------|
| EGEN2 | 63-4Z | AREA | 250-300 | 06+ | | | |
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Texas Commission on Environmental Quality
Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)
Federal Operating Permit Program
Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

| | |
|------------------------------|------------------|
| Date: | 3/9/2020 |
| Permit No.: | 2733 |
| Regulated Entity No.: | 102027174 |

| Unit ID No. | SOP/GOP Index No. | Applicability Date | Exemptions | Service | Commencing | Manufacture Date |
|--------------------|--------------------------|---------------------------|-------------------|----------------|-------------------|-------------------------|
| EGEN2 | 60-4I | 2005+ | NONE | FIRE | CON | 0706+ |
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Texas Commission on Environmental Quality
Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

| | |
|------------------------------|------------------|
| Date: | 3/9/2020 |
| Permit No.: | 2733 |
| Regulated Entity No.: | 102027174 |

| Unit ID No. | SOP/GOP Index No. | Kilowatts | Filter | Standards | Compliance Option | PM Compliance | Options |
|--------------------|--------------------------|------------------|---------------|------------------|--------------------------|----------------------|----------------|
| EGEN2 | 60-4I | F130-368 | | NO | PURCH | | |
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